

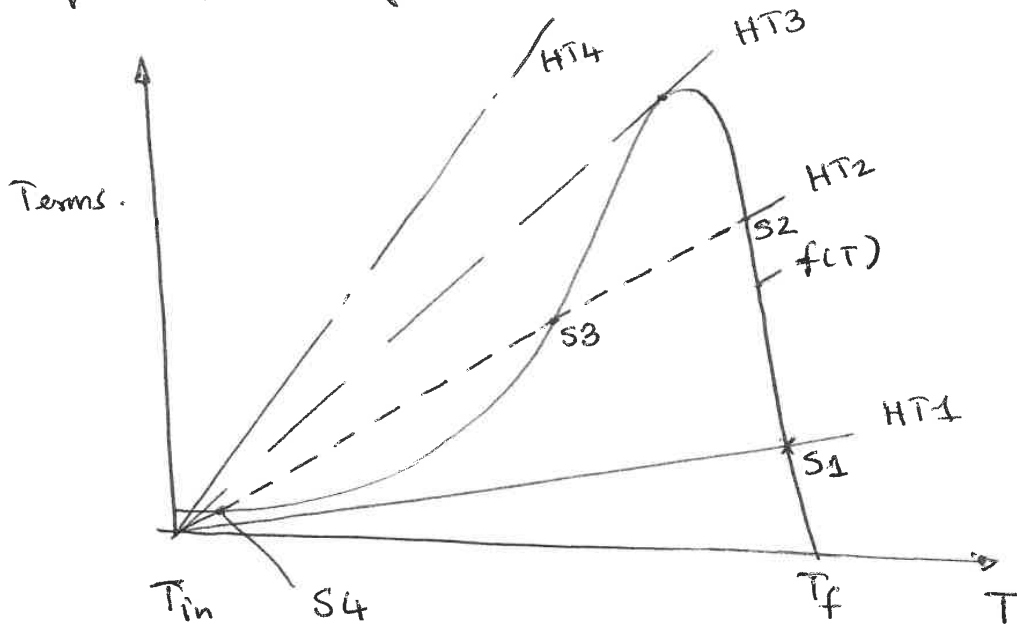
Q1. (a) For well-stirred reactor, the energy balance is

$$\frac{\dot{m}}{\rho V} (T - T_{in}) = -\dot{\omega}_f = c f(T) \quad \text{--- (A)}$$

$\dot{m}$ - mass flow rate

ρ - density of reactant mixture

V - Volume of the reactor



$f(T)$ - heat generation by chemical reaction.

H.T $\rightarrow$ L.H.S. of equation (A)

with slope $(\dot{m}/\rho V) = 1/t_{res}$.

This means that the residence time, t_{res} , is smaller for larger slope

For HT1 $\rightarrow$ larger residence time
Stable flame @ S1

②

HT2 — intermediate residence time

if T is large, stable flame @ S2

if T is low no flame @ S4

S3 is unstable & will move to S4.

HT3 — Critical residence time

Any small increase in m or decrease in t_{res} will extinguish the flame leading to flame blow-off. This depends on reactant temperature, equivalence ratio, pressure and it is because of competing effects of heat release rate and heat loss. This can be written using a chemical time scale

$$t_{chem} > B t_{res}.$$

HT4 — residence time is too ~~sh~~ short for chemical reactions to occur.

[5 marks]

(3)

(b) $\frac{\tau_{\text{chem}}}{\tau_{\text{res}}} = C$ @ blow-off.

$$\tau_{\text{chem}} = \frac{1}{\rho_0 c_p S_{\text{ref}}^2} = \frac{\dot{A}_{\text{ref}} (T_0/T_{\text{ref}})^{1/2}}{\rho_0 c_p S_{\text{ref}}^2 (T_0/T_{\text{ref}})^{3/2}}$$

$$= \frac{\dot{A}_{\text{ref}}}{c_p S_{\text{ref}}^2 \rho_0} \left(\frac{T_{\text{ref}}}{T_0} \right)^{7/2}$$

$$\tau_{\text{res}} = \frac{L}{U} = \frac{L \rho_0 A}{\dot{m}} \quad \begin{array}{l} \text{C.S.} \\ \text{A - area of the combustor} \end{array}$$

$$\frac{\tau_{\text{chem}}}{\tau_{\text{res}}} = \frac{\dot{A}_{\text{ref}}}{c_p S_{\text{ref}}^2 A} \frac{\dot{m}}{L \rho_0^2} \left(\frac{T_{\text{ref}}}{T_0} \right)^{7/2} \quad \rho_0 = \frac{P}{RT_0}$$

$$= C_1 \frac{\dot{m}}{L T_0^{3/2}} \quad C_1 \text{ is constant.}$$

blow-off occurs @ both conditions

$$\Rightarrow \frac{\dot{m}_1}{L_1 T_{0,1}^{3/2}} = \frac{\dot{m}_2}{L_2 T_{0,2}^{3/2}} \quad \begin{array}{l} (1 - 300\text{K}) \\ (2 - 600\text{K}) \end{array}$$

$$\Rightarrow \frac{\dot{m}_2}{\dot{m}_1} = \frac{L_2 T_{0,2}^{3/2}}{L_1 T_{0,1}^{3/2}} = 2 \left(\frac{600}{300} \right)^{3/2} = 4\sqrt{2} = 5.66$$

$\Rightarrow$ The mass flow rate, $\dot{m}_2$, is increased by 466%

(4)

(C) There are three mechanisms.

1. Fuel NO:

Nitrogen in the fuel, such as coal, contributes to this NO, formed through reactions with hydrocarbon radicals such as CH , CH_3 , forming CHN . One can avoid this NO by removing N from coal or using coal containing very low N with oxygen rather than air. (Oxy-coal combustion).

2. Prompt NO:

Air bound N reacting with hydrocarbon radicals as above. We cannot do anything to limit its generation, unless air is replaced with oxygen.

3. Thermal NO:

This is common and major contributor to NO formation in combustion. Described by Zeldovich mechanism



The overall reaction is $\text{N}_2 + \text{O}_2 \rightarrow 2\text{NO}$. The O-atom is provided by the dissociation of O_2 at high temperature ($> 1800\text{K}$). This dissociation reaction is typically slower compared to combustion reactions. Thus, the residence time at high temperature

plays a vital role in the total amount of 5
NO formed. Reducing this residence time
reduces the NO emitted finally from the combustion.

Mitigation methods:

Spark ignition engines.

- 1) Catalytic reduction, - NO to N_2 , and O_2
- 2) Lean burning — reduced peak/flame temperature
- 3) EGR → reduced temperature and reduced N_2 & O_2 levels

Diesel engines:

- 1) EGR, (2) Selective catalytic reduction using ammonia.

Gas turbines:

- 1) Lean burning, (2) Good mixing to avoid hot spots & diffusion combustion.

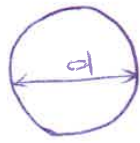
Industrial burners, Incinerators &

Coal Power Station:

- 1) EGR, 2) NOx reburn
- 3) Selective catalytic reduction using ammonia [7]

(d) No, the strategies wouldn't change, since the NO formation is expected to be through thermal, N_2O and NNH pathways. Prompt NO would be zero since there wouldn't be any hydrocarbon radicals. [2]

Q2)



air @ 1 bar
 $T_a = 700K$

$$\Rightarrow Y_{f,\infty} = 0$$

$$(a) -\frac{dm_e}{dt} = A \dot{m}''$$

$$m_e = \frac{4}{3} \pi \left(\frac{d}{2}\right)^3 \rho_e = \frac{\pi}{6} d^3 \rho_e$$

$$A = \pi d^2$$

$$\frac{\pi}{6} d^3 \rho_e \frac{dd}{dt} = - \pi d^2 \frac{\rho_e \beta}{4d}$$

$$\Rightarrow 2d \frac{dd}{dt} = -\beta \Rightarrow \boxed{d^2 = d_0^2 - \beta t}$$

[4]

(b) $d=0$ when the droplet is fully evaporated.

$$\Rightarrow t_v = \frac{d_0^2}{\beta} = \frac{\rho_e d_0^2}{8 \rho_d \ln\left(\frac{1-Y_{f,\infty}}{1-Y_{f,0}}\right)}$$

$$\therefore Y_{f,\infty} = 0 \Rightarrow$$

$$\boxed{t_v = \frac{\rho_e d_0^2}{8 \rho_d \ln\left(\frac{1}{1-Y_{f,0}}\right)}}$$

[3]

$$(c) \dot{q}'' = 2 \lambda \frac{(T_a - T_s)}{d}$$

energy flux at the surface: heat conduction = evapo heat flux

$$A \dot{q}'' = A \dot{m}'' h_{fg} \Rightarrow \dot{q}'' = \dot{m}'' h_{fg}$$

$$2 \lambda \frac{(T_a - T_s)}{d} = \frac{\rho_e \beta}{4d} h_{fg}$$

$$\Rightarrow \beta = \frac{8 \lambda (T_a - T_s)}{\rho_L h_{fg}} = \frac{880}{\rho_L} \ln \left(\frac{1}{1 - Y_{fio}} \right)$$

$$\Rightarrow \ln \left(\frac{1}{1 - Y_{fio}} \right) = \frac{\lambda (T_a - T_s)}{880 h_{fg}}$$

$$Le = \frac{\alpha}{D} = \frac{\lambda}{8 c_p D} = 1 \Rightarrow \frac{\lambda}{8 D} = c_p$$

$$\therefore \ln \left(\frac{1}{1 - Y_{fio}} \right) = c_p \frac{(T_a - T_s)}{h_{fg}}$$

$$\Rightarrow \boxed{Y_{fio} = 1 - \exp \left[- c_p \frac{(T_a - T_s)}{h_{fg}} \right]} \text{ as required.}$$

(d) $\rho_L = 750 \text{ kg/m}^3$ $c_p = 1.075 \text{ KJ/kg-K}$
 $D = 1.78 \times 10^{-5} \text{ m}^2/\text{s}$ $h_{fg} = 256 \text{ KJ/kg}$ $T_s = 490 \text{ K}$
 $d_o = 20 \times 10^{-6} \text{ m}$

$$Y_{fio} = 1 - \exp \left[- \frac{1.075}{256} \times (700 - 490) \right] = 0.58598$$

$$\ln \left(\frac{1}{1 - Y_{fio}} \right) = 0.8818$$

$$\therefore t_v = \frac{750 \times (20 \times 10^{-6})^2}{8 \times 1.78 \times 10^{-5} \times 8 \times 0.8818} = \frac{2.389 \times 10^{-3}}{8} \text{ s}$$

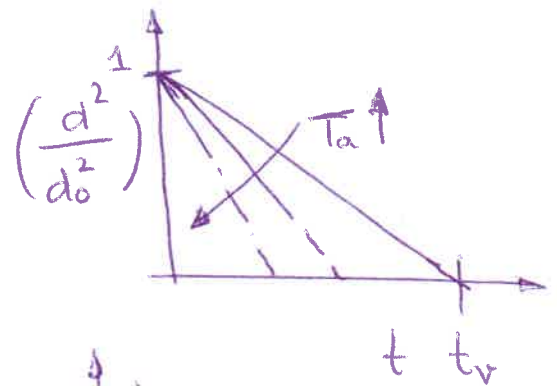
$\rho \approx$ density of air @ 1 bar & 700 K

$$\rho = \frac{1 \times 10^5 \times 28.8}{8.314 \times 10^3 \times 700} = 0.495 \text{ kg/m}^3$$

$$\therefore t_v = 4.83 \times 10^{-3} \text{ Sec.} \approx \underline{\underline{5 \text{ ms}}}$$

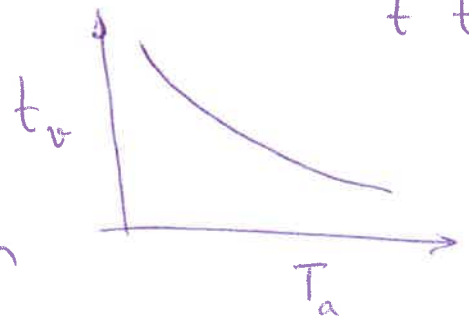
if $T_a \uparrow$ $Y_{f,0} \uparrow \Rightarrow t_v \downarrow$

do $\downarrow t_v \downarrow$



with Pressure:

As $p \uparrow$ $\rho \uparrow \Rightarrow t_v \downarrow$
if everything
Else remain
Const.

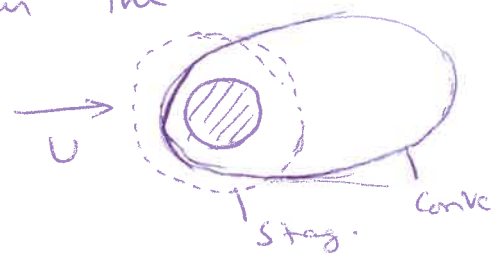


But T_s depends on p , also h_{fg} decreases
(Saturation temperature)
or boiling point with p increasing.

Thus, the effect of ~~changing~~ changing p on
 t_v is highly non-linear, but t_v generally
decreases as $p \uparrow$

(e) If there is convective flow then the
heat flux at the droplet surface
is through convective mechanism

$$\& \text{ thus } \dot{q}'' = h(T_a - T_s)$$



h - comes from Nu Correlations. $\& t_v$ in convective
flow.

The rest of the analysis remains the same.

Q3(a)

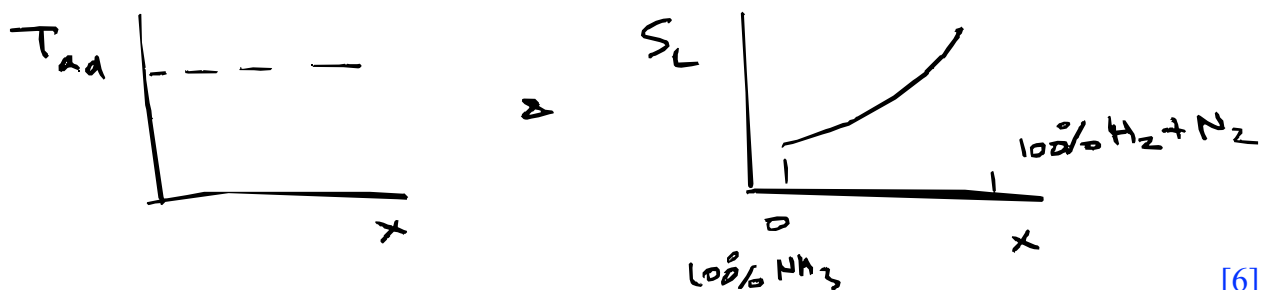
Fossil kerosene: CO_2 , CO , NO_x , soot

SAF: same combustion behaviour in terms of CO_2 , CO & NO_x . But CO_2 may be neutral in a lifecycle sense because the C may have been captured from the air or from biomass.

Combustor performance virtually the same.

Soot could be different due to the different aromatic content, which means PM emission & soot formation could be improved. [6]

(b) $\text{NH}_3 \rightarrow \frac{1}{2} \text{N}_2 + \frac{3}{2} \text{H}_2$ We need heat to achieve this cracking, but in an adiabatic system this energy is chemical energy in the H_2 . Therefore the adiabatic flame T is independent from degree of cracking. The H_2 has higher LCV, but the N_2 acts like an "absorber" to keep T_{ad} the same. Flame speed probably increases with x due to the presence of H_2 . Therefore, qualitatively,

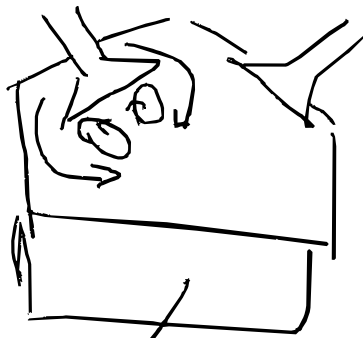


[6]

(c) Compression Ignition: likely to be like diesel where pilot fuel (eg a hydrocarbon) is injected first to autoignite & then the NH_3 is injected. In such a system, NH_3 may escape due to incomplete mixing. If the NH_3 + air are already premixed at the moment of ignition of the pilot fuel, unburnt NH_3 may escape as in spark-ignition engines that rely on flame propagation, i.e. due to fuel in the piston crevices or due to heat loss & quenching at walls.

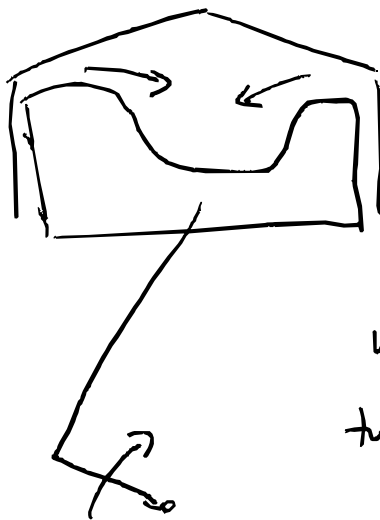
In gas turbines, typically we have a staged system & NH_3 may escape due to incomplete mixing with air at the second stage.

Q4(a)



Tumble: the jet-like flows at the inlet valve produce vortex under the valve; as the piston moves these vortices are stretched & the jets break $\Rightarrow$ turbulence

If the jet orientation is such that the incoming flow has a tangential component, swirl is produced (i.e. a vortex with axis parallel to the axis of the cylinder).



Squish: shape of piston bowl allows inward flow which causes jet-like flow from large radii towards the centre. As the piston moves, this breaks up & causes turbulence.

[6]

$$(b) P = \dot{m}_f \text{ LHV} \cdot \eta_{\text{comb}} \eta_c$$

$\nwarrow$ combustion efficiency
 $\nearrow$ cycle efficiency
 $= \eta_{\text{ther}} \cdot \eta$

η_{comb} : combustion efficiency < 1 because we may have some unburnt fuel at crevices or due to too late combustion at power stroke.

η_{theor} : theoretical cycle efficiency

η = fraction of the theoretical efficiency < 1 due to finite rate of combustion, heat losses to walls, pumping losses

η_{theor} can increase by having higher compression ratio.

Pumping losses may decrease by careful design of valves & ports

Heat release rate could approach theoretical (Otto or diesel) by fast combustion.

Heat losses to walls are not easy to reduce. [8]

(c) Marine diesel engines tend to use heavy hydrocarbons $\Rightarrow$ more sooting tendency from chemistry. Also, they contain aromatics $\Rightarrow$ even higher soot. The low vapour pressure implies poor atomisation $\Rightarrow$ slower mixing. Automotive diesel engines burn lighter diesel $\Rightarrow$ smaller droplets & easier to have more premixed combustion phase $\Rightarrow$ lower soot. [6]